

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

October 6, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

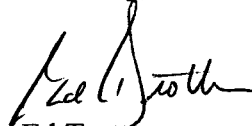
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 947-30  
SW/NW (Lot 2), SEC. 30, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 947-30 B

RECEIVED  
OCT 08 2004  
DIV. OF OIL, GAS & MINING

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **1947' FNL, 641' FWL** *638610X* **SW/NW (Lot 2)**  
At proposed prod. Zone *4429809Y* *40.009003*  
*-109.376039*

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

**CHAPITA WELLS UNIT**

8. Lease Name and Well No.

**CHAPITA WELLS UNIT 947-30**

9. API Well No.

*43-047-36209*

10. Field and Pool, or Exploratory

**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 30, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*

**19.9 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish

**UINTAH**

13. State

**UTAH**

15. Distance from proposed\*

location to nearest  
property or lease line, ft. **641'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

**2344**

17. Spacing Unit dedicated to this well

'

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

**9000'**

20. BLM/BIA Bond No. on file

**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

**5106.4 FEET GRADED GROUND**

22. Approximate date work will start\*

**UPON APPROVAL**

23. Estimated duration

**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file  
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required  
by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

**Ed Trotter**

**October 6, 2004**

Title

**Agent**

Approved by (Signature)

Name (Printed/Typed)

Date

**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

**RECEIVED  
10-8-04  
OCT 08 2004**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

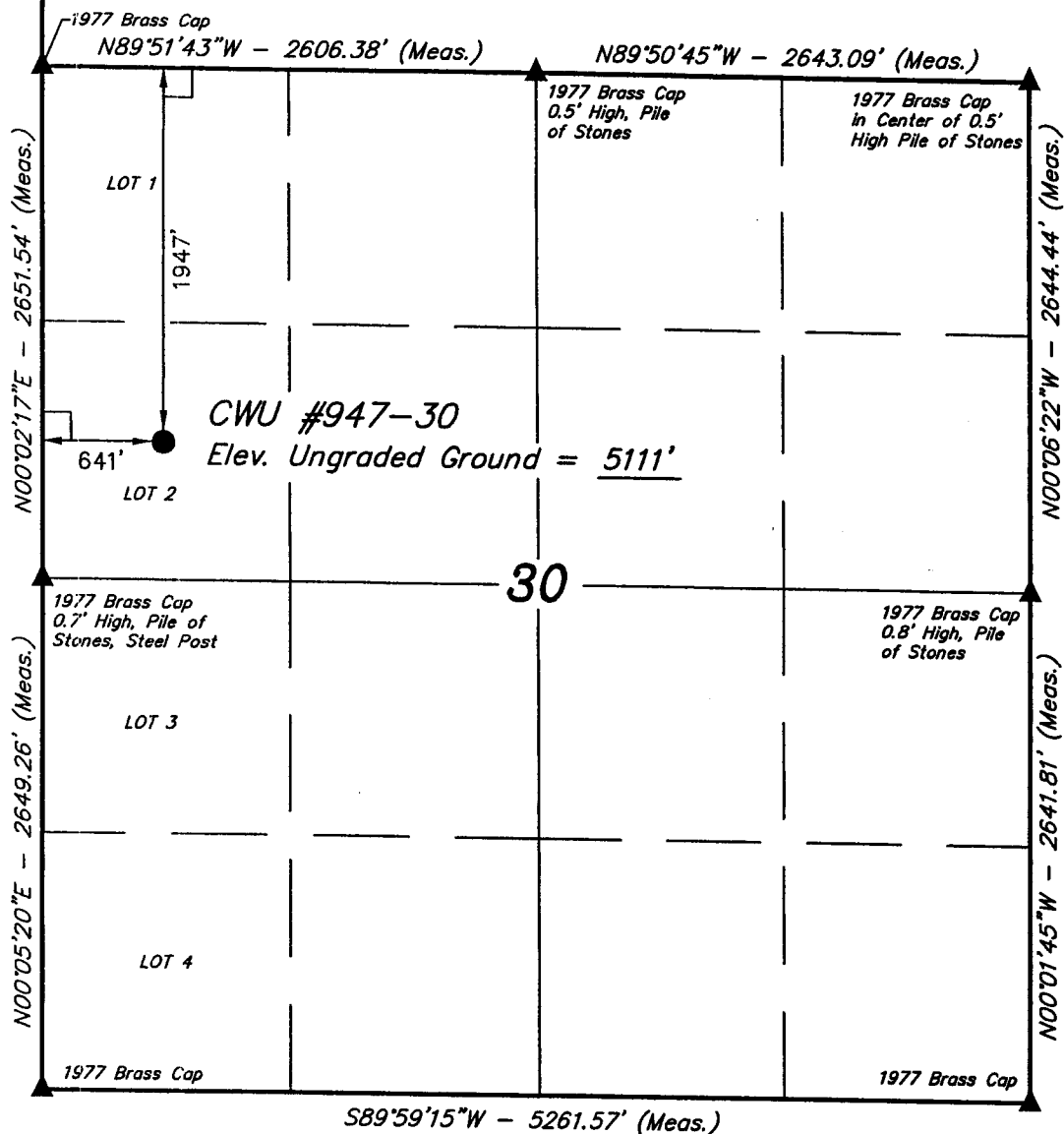
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**Federal Approval of this  
Action is Necessary**

R  
22  
E

T9S, R23E, S.L.B.&M.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'32.24" (40.008956)

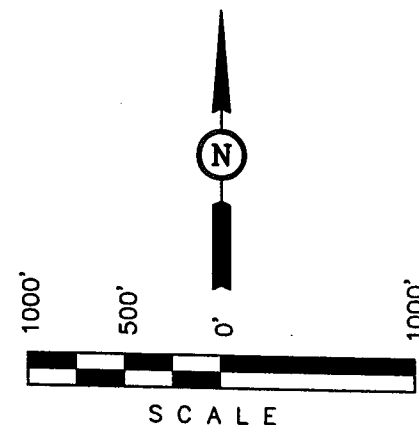
LONGITUDE = 109°22'33.48" (109.375967)

**EOG RESOURCES, INC.**

Well location, CWU #947-30, located as shown in the SW 1/4 NW 1/4 (Lot 2) of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161310  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-17-04	DATE DRAWN: 03-23-04
PARTY G.S. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 947-30 SW/NW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,579'
North Horn	6,501'
Island	6,802'
KMV Price River	7,023'
KMV Price River Middle	7,651'
KMV Price River Lower	8,405'
Sego	8,862'

EST. TD: 9,000'

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

#### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9000' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

#### 5. Float Equipment:

##### CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

##### SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.

##### PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 947-30 SW/NW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **6. MUD PROGRAM**

##### **CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Dry or light mud as needed to support drilling by Bucket Rig.

##### **SURFACE HOLE PROCEDURE (45'-2300'):**

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

##### **PRODUCTION HOLE PROCEDURE 2300'-TD:**

2300'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

#### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### **8. EVALUATION PROGRAM:**

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 947-30 SW/NW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 9. CEMENT PROGRAM:

##### CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

##### SURFACE HOLE PROCEDURE (45'-2300'+/-):

###### Option #1: Well circulates or drills with air.

**Tail: 500'** of Class 'G' mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess.

**Lead:** Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

###### Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl<sub>2</sub> to get cement returns to surface.

##### PRODUCTION HOLE PROCEDURE 2300'-TD:

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

#### 10. ABNORMAL CONDITIONS:

##### SURFACE HOLE (45'-2300')

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present.

##### PRODUCTION HOLE 2300'-TD

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 947-30**  
**SW/NW, SEC. 30, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

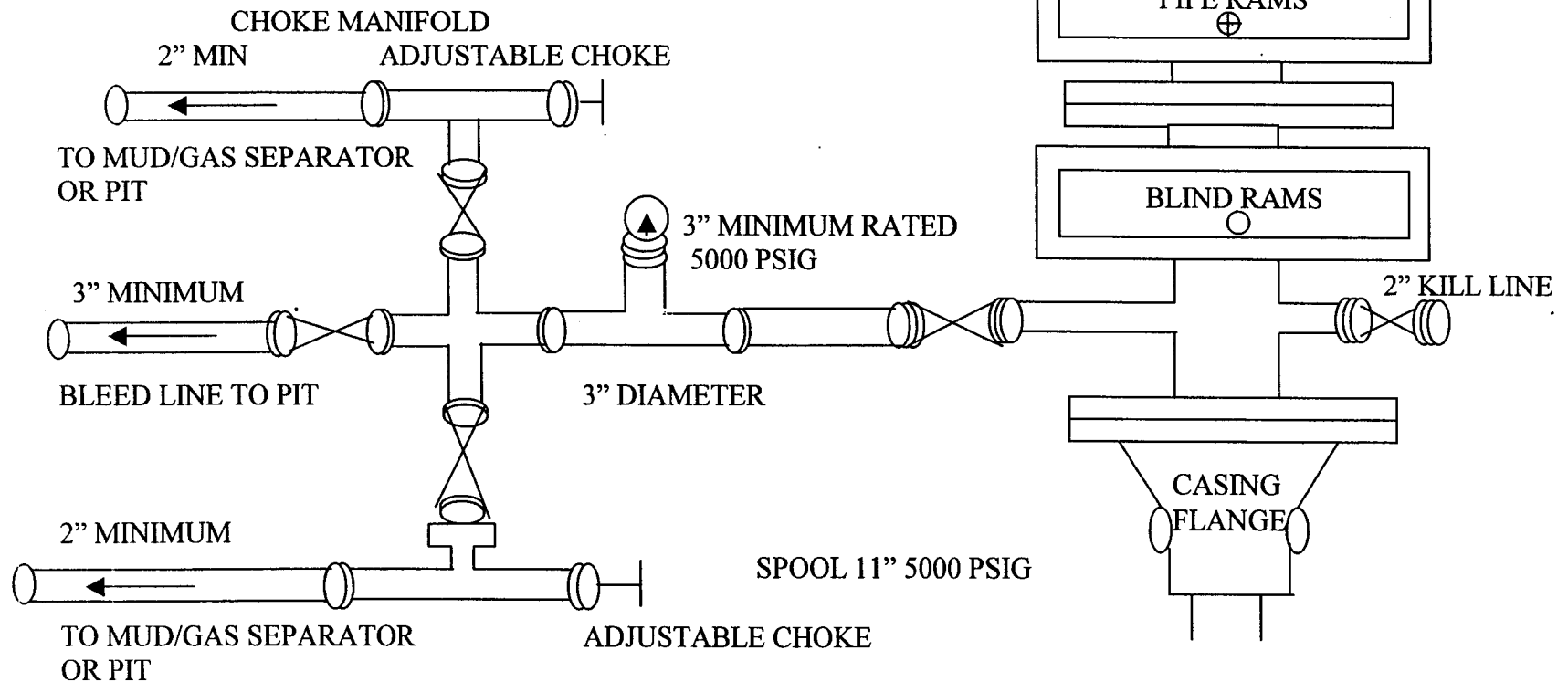
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventer will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 947-30</u>
Lease Number:	<u>U-0337</u>
Location:	<u>1947' FNL &amp; 641' FWL, SW/NW (Lot 2),</u> <u>Sec. 30, T9S, R23E, S.L.B.&amp;M.,</u> <u>Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 8\*
- B. Producing wells - 13\*
- C. Shut in wells - 2\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 997' from proposed location to a point in the NE/NE of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 3 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 3 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corners B and 5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the South.

Corners #6 & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

## **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## **11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

## **12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

- X** Pond will be constructed according to BLM specifications approximately 100 yards East of Corner #1.

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 947-30 Well, located in the SW/NW (Lot 2) of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-6-2004  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #947-30  
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.0 MILES.

# EOG RESOURCES, INC.

CWU #947-30

LOCATED IN UTAH COUNTY, UTAH  
SECTION 30, T9S, R23E, S.L.B.&M.

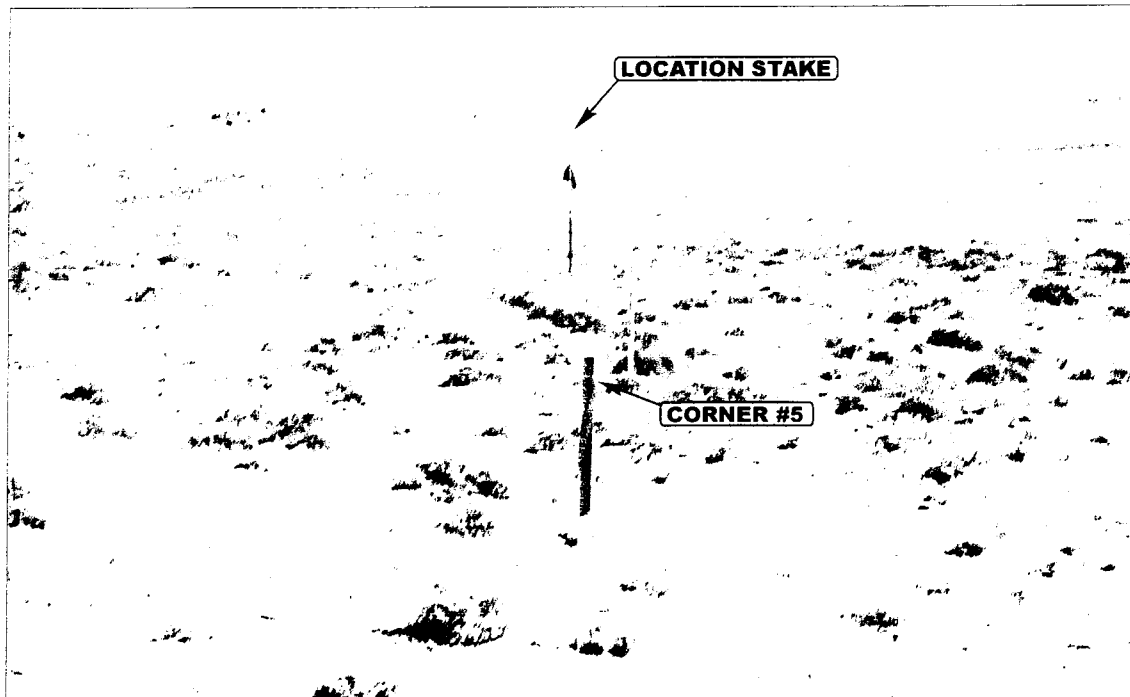


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

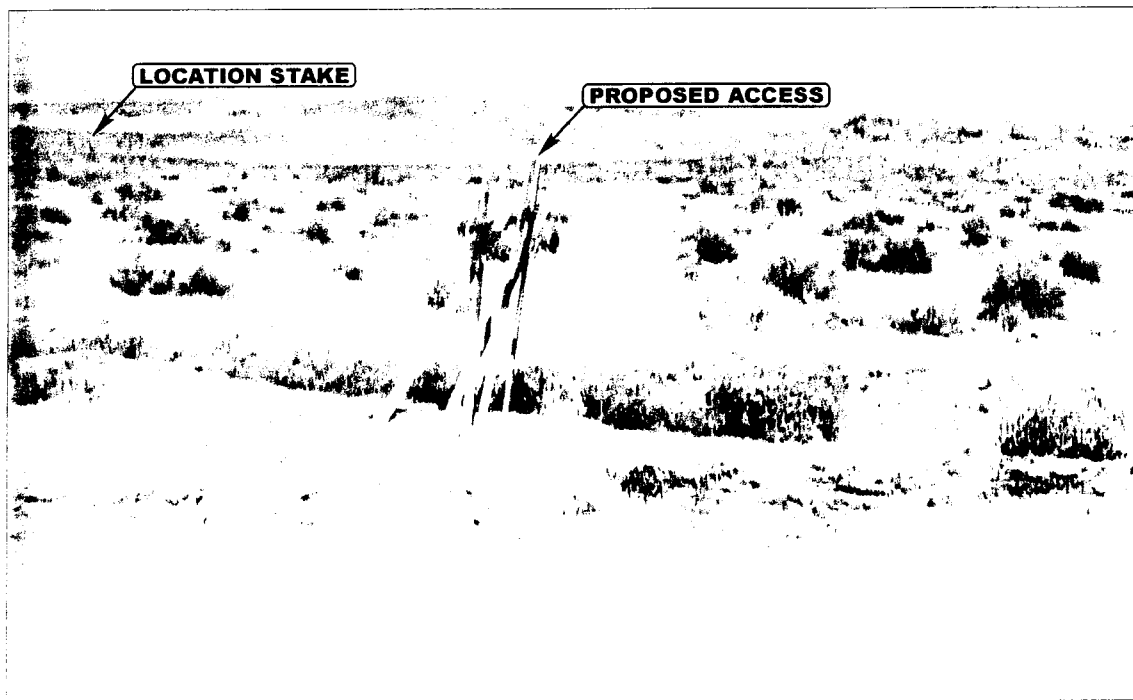


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&L** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			03	23	04	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.		DRAWN BY: P.M.		REVISED: 00-00-00		

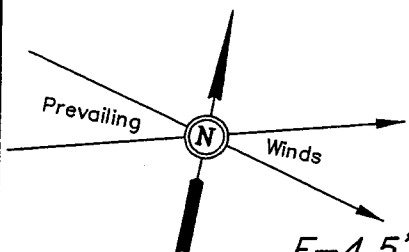
# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #947-30

SECTION 30, T9S, R23E, S.L.B.&M.

1947' FNL 641' FWL



SCALE: 1" = 50'  
DATE: 03-23-04  
Drawn By: D.R.B.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope

Pit T.S.

FLARE PIT

20' WIDE BENCH

El. 114.7'  
C-20.3'  
(btm. pit)

15' WIDE BENCH

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

Sta. 0+18

20' WIDE BENCH

El. 113.3'  
C-18.9'  
(btm. pit)

El. 109.5'  
C-3.1'

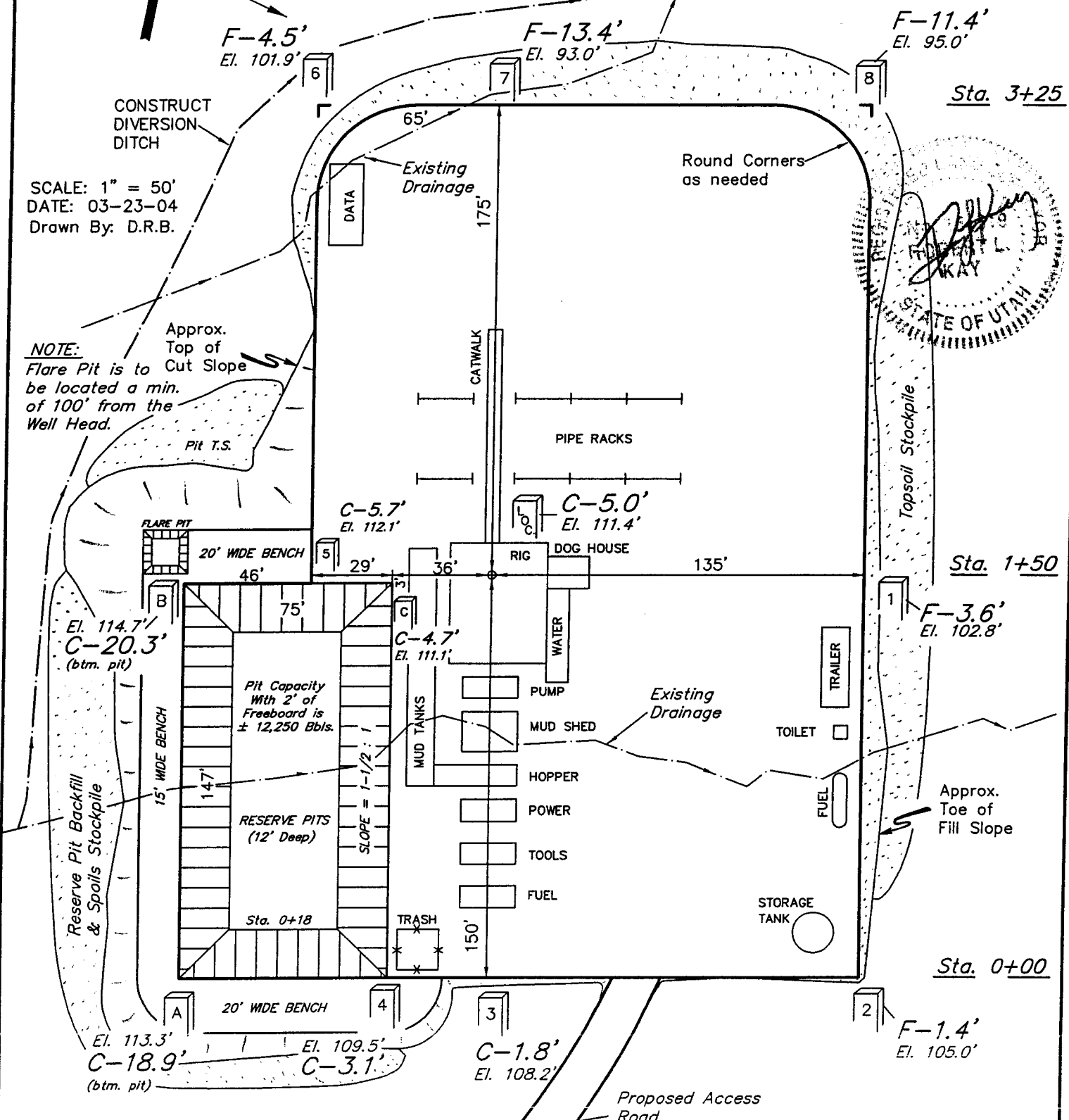
C-1.8'  
El. 108.2'

F-1.4'  
El. 105.0'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5111.4'  
Elev. Graded Ground at Location Stake = 5106.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



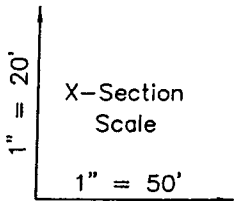
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #947-30

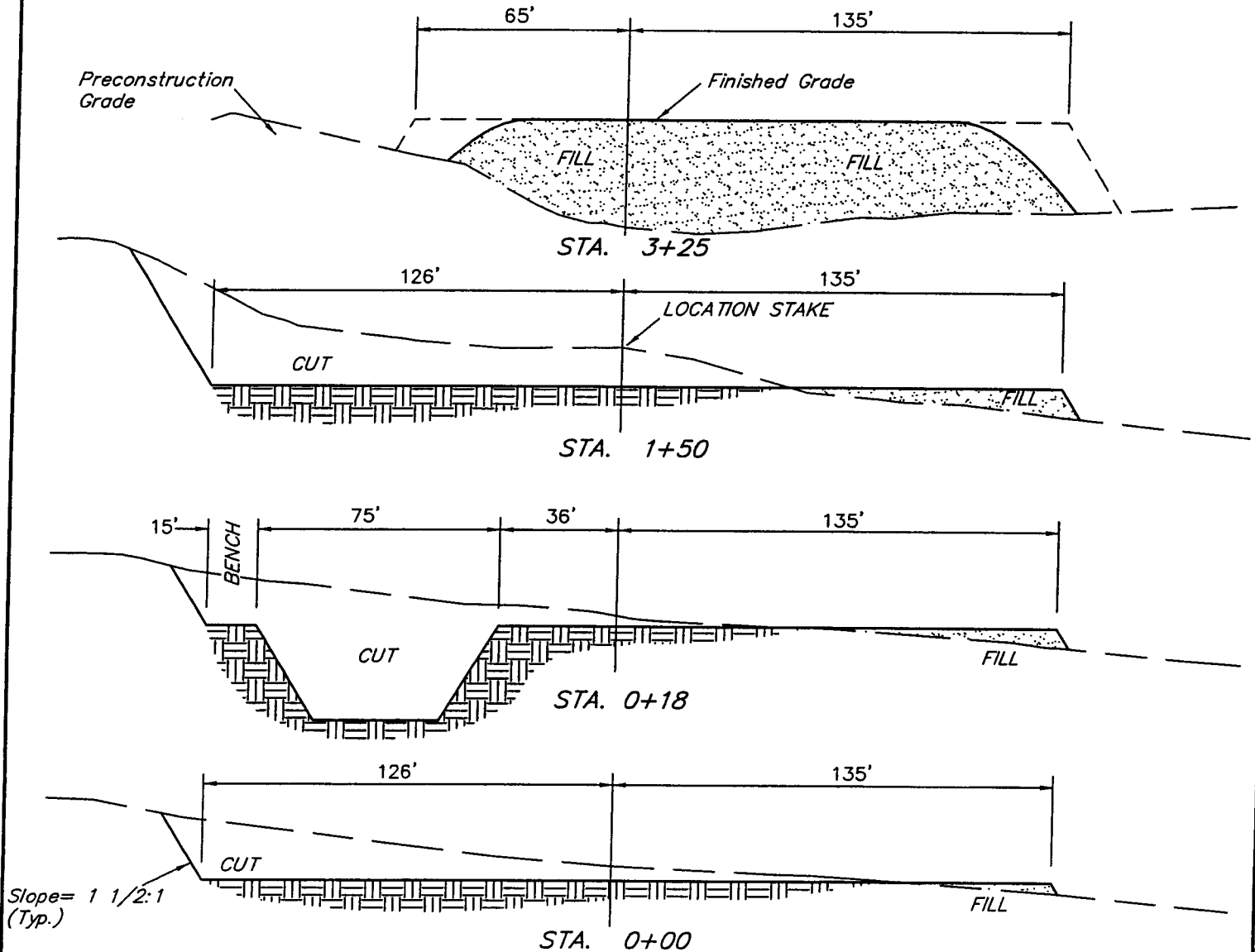
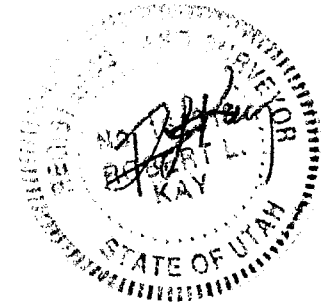
SECTION 30, T9S, R23E, S.L.B.&M.

1947' FNL 641' FWL



DATE: 03-23-04

Drawn By: D.R.B.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,730 Cu. Yds.

Remaining Location = 8,880 Cu. Yds.

TOTAL CUT = 10,610 CU.YDS.

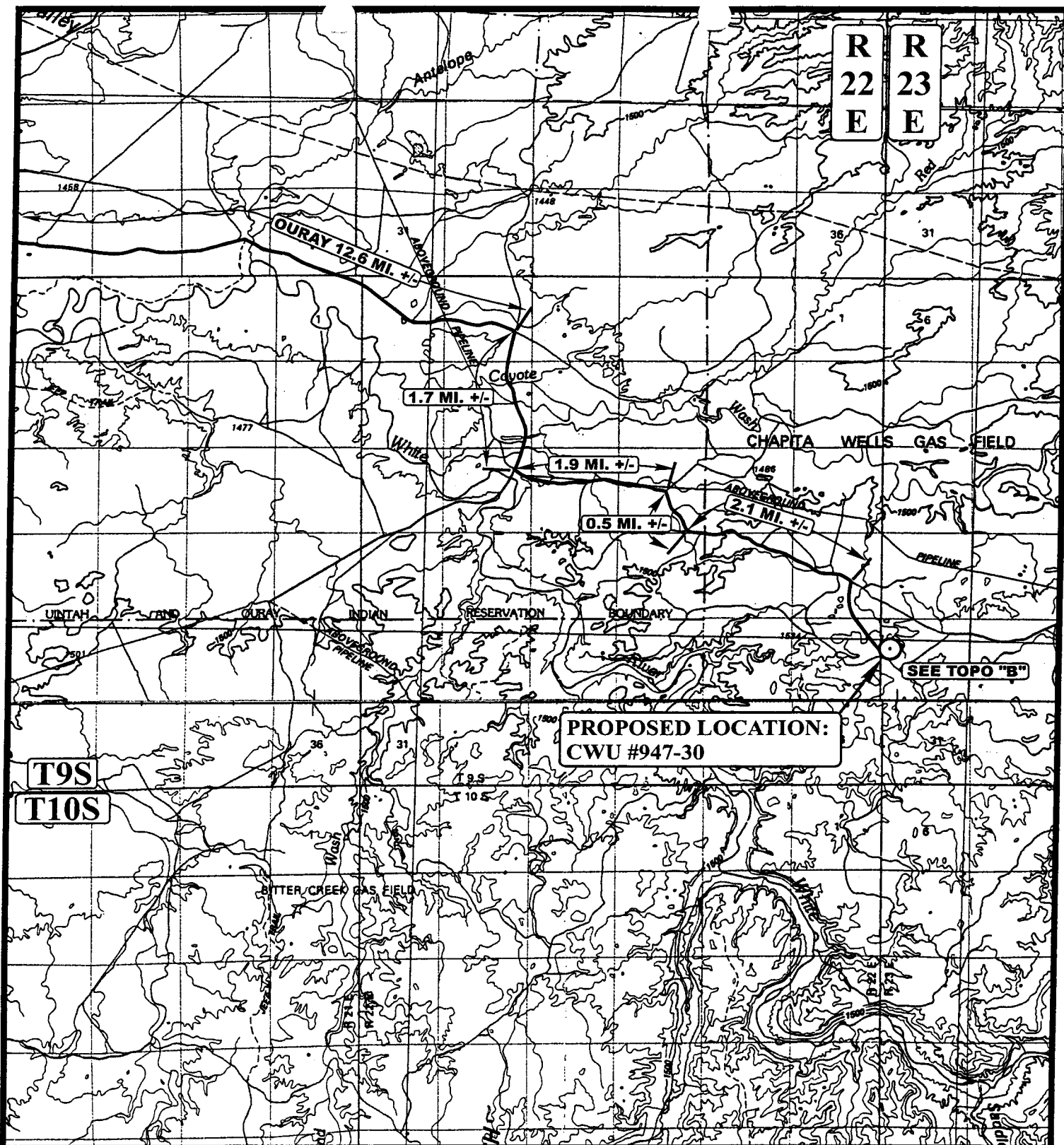
FILL = 7,220 CU.YDS.

EXCESS MATERIAL = 3,390 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,390 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #947-30

SECTION 30, T9S, R23E, S.L.B.&M.

1947' FNL 641' FWL



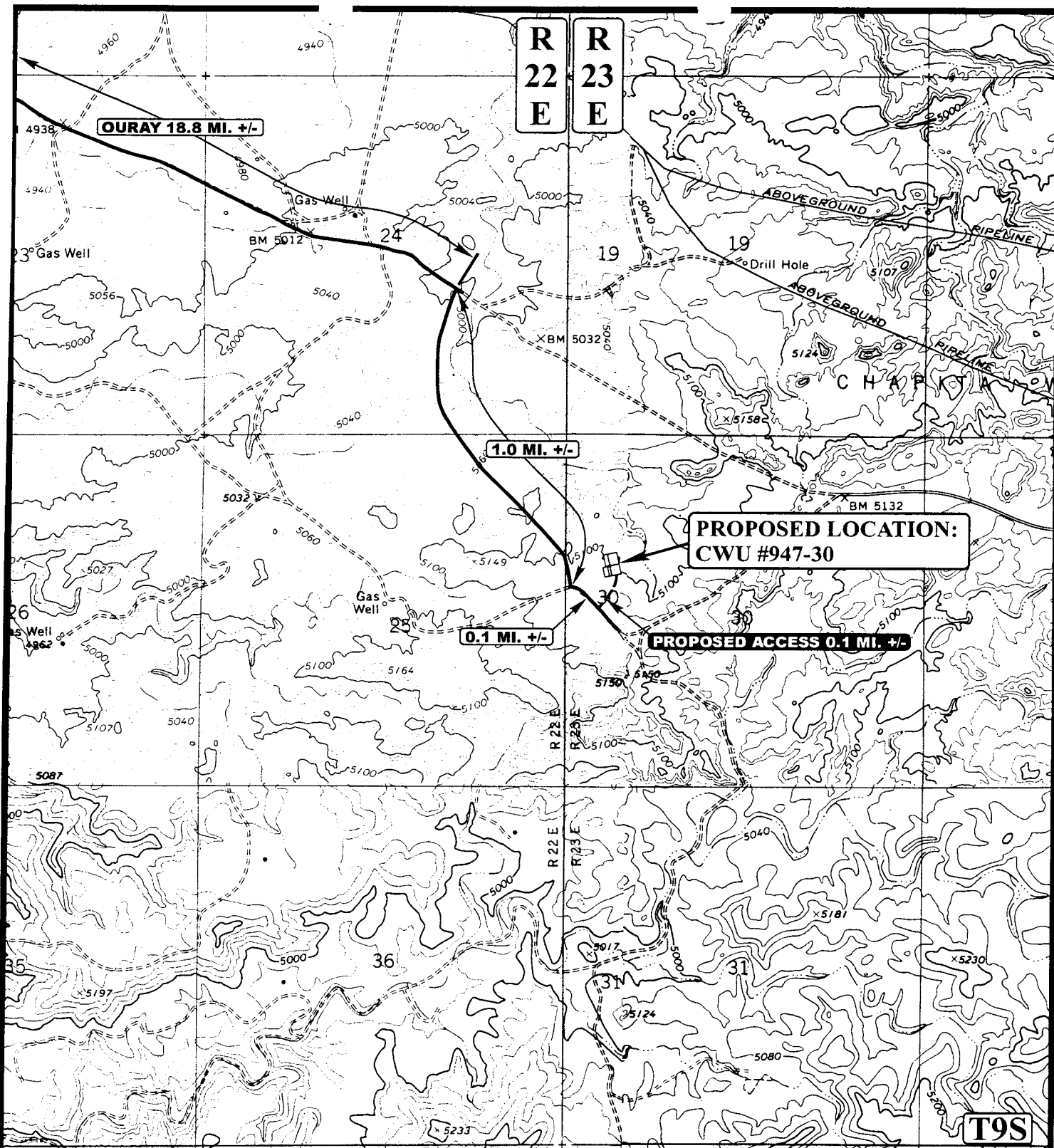
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP


03 23 04  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





# LEGEND:

 EXISTING ROAD  
 PROPOSED ACCESS ROAD

N



EOG RESOURCES, INC.

CWU #947-30

SECTION 30, T9S, R23E, S.L.B.&M.

1947' FNL 641' FWL



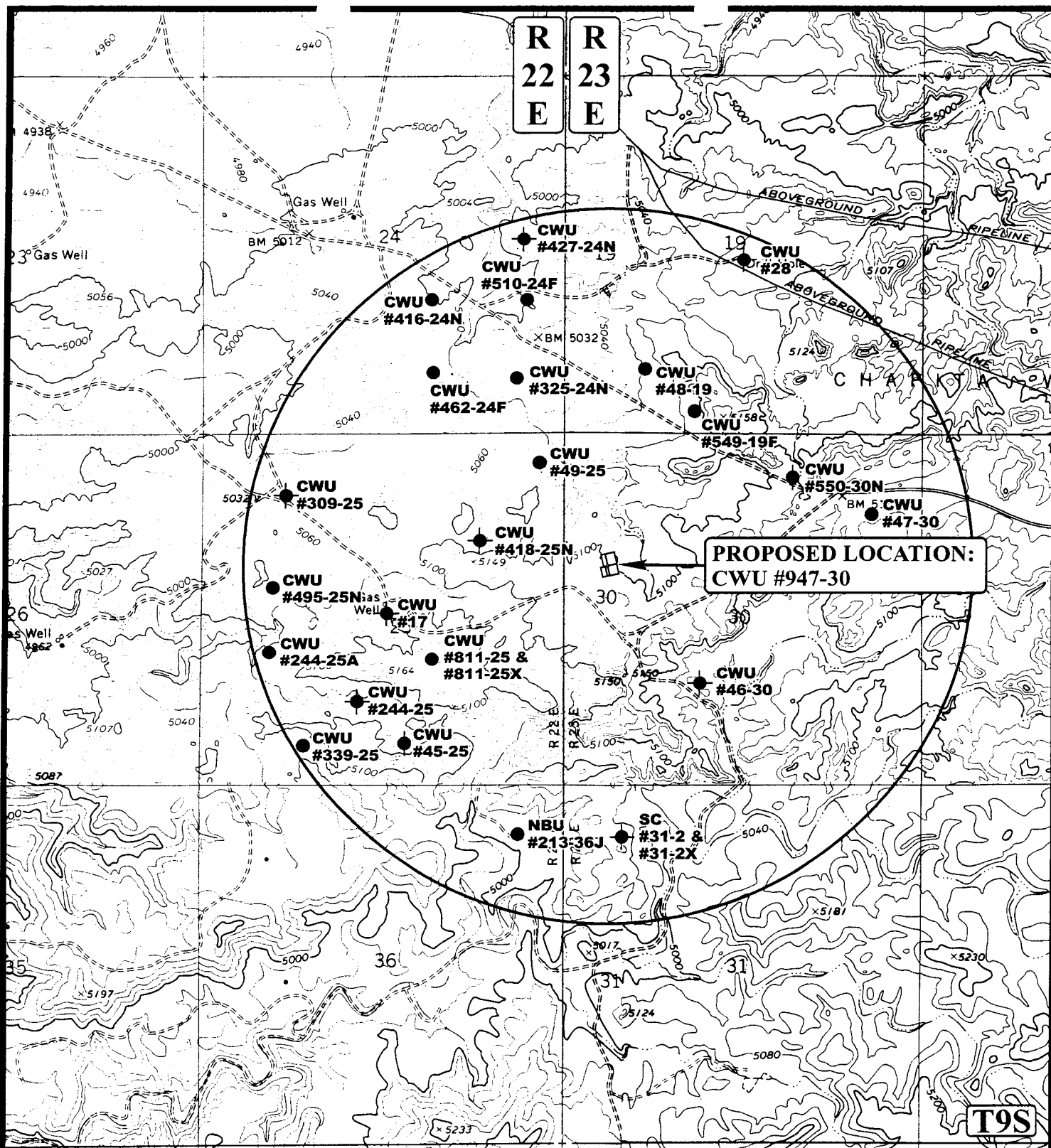
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

03 23 04  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



## **EOG RESOURCES, INC.**

CWU #947-30  
SECTION 30, T9S, R23E, S.L.B.&M.  
1947' FNL 641' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
MAP

03 23 04  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 997' +/-

**LEGEND:**

- \_\_\_\_\_ PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING PIPELINE  
 - - - - - PROPOSED PIPELINE

**EOG RESOURCES, INC.**

CWU #947-30  
SECTION 30, T9S, R23E, S.L.B.&M.  
1947' FNL 641' FWL



**Uintah Engineering & Land Surveying**  
**85 South 200 East Vernal, Utah 84078**  
**(435) 789-1017 \* FAX (435) 789-1813**

TOPOGRAPHIC		03	23	04
MAP		MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: P.M.	REVISED: 00-00-00		



## WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-36009

WELL NAME: CWU 947-30

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

SWNW 30 090S 230E

SURFACE: 1947 FNL 0641 FWL

BOTTOM: 1947 FNL 0641 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00900

LONGITUDE: -109.3760

## RECEIVED AND/OR REVIEWED:

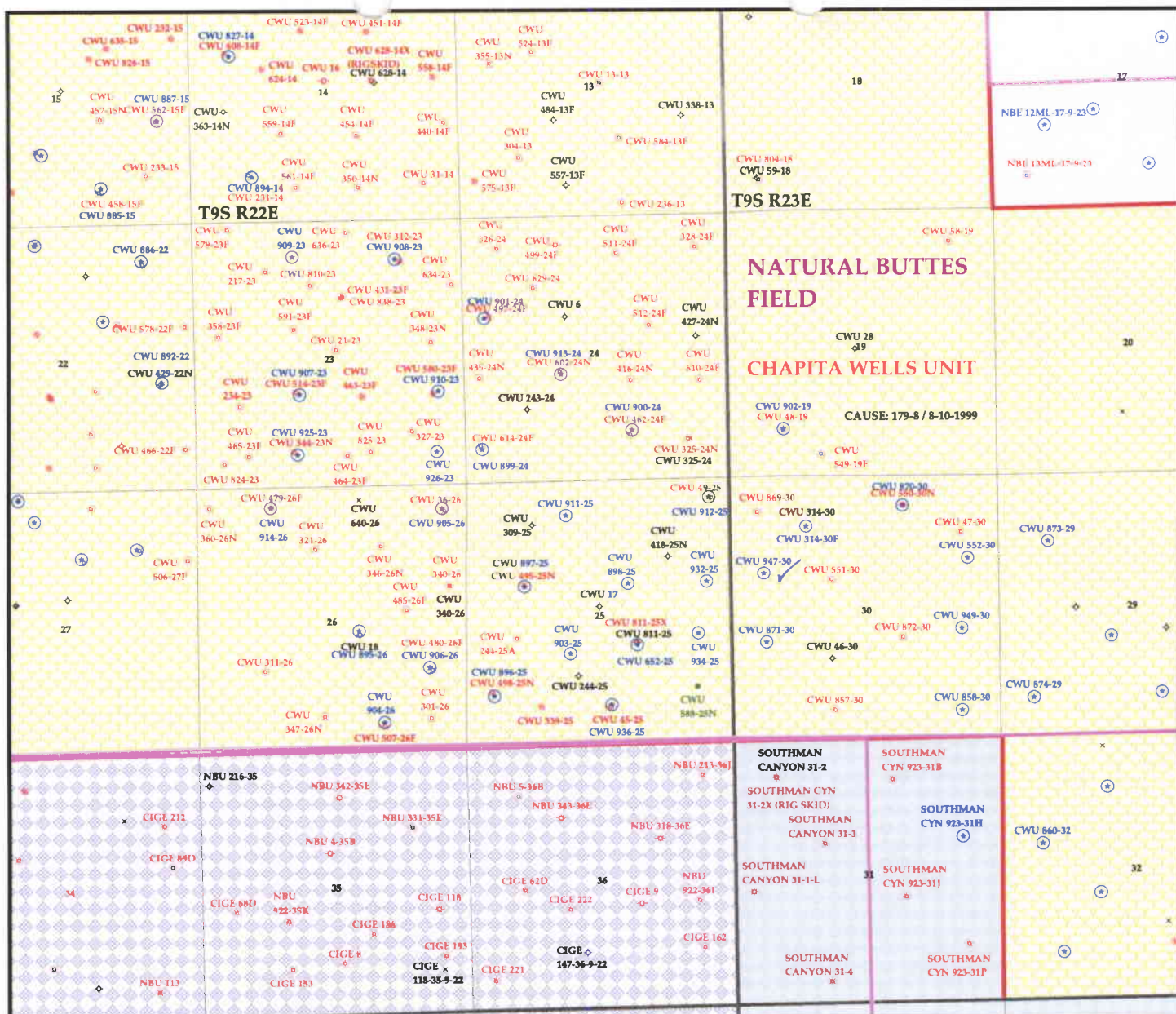
☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. NM-2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
 (No. 49-1501 )  
☒ RDCC Review (Y/N)  
 (Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.  
 Unit CHAPITA WELLS  
 R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 R649-3-3. Exception  
☒ Drilling Unit  
 Board Cause No: 179-8  
 Eff Date: 8-10-1999  
 Siting: Suspends General Siting  
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1-Federal Approval



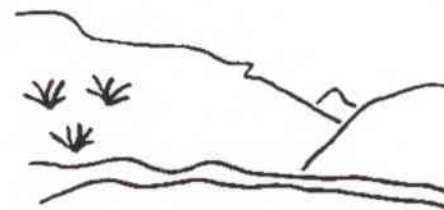
OPERATOR:EOG RESOURCES INC (N9550)

SEC. 30 T.9S R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

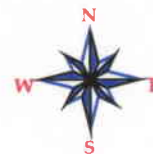


Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
  - GAS STORAGE
  - × LOCATION ABANDONED
  - NEW LOCATION
  - ◇ PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - × TEMP. ABANDONED
  - TEST WELL
  - △ WATER INJECTION
  - ◇ WATER SUPPLY
  - ◇ WATER DISPOSAL

- Units.shp**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Fields.shp**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 14-OCTOBER-2004

## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

## IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River Lower)

43-047-35998	CWU 837-11	Sec 11 T09S R22E 0662 FSL 1831 FEL
43-047-35999	CWU 971-11	Sec 11 T09S R22E 1537 FSL 0553 FEL
43-047-36000	CWU 970-12	Sec 12 T09S R22E 2090 FSL 2322 FWL
43-047-36001	CWU 973-12	Sec 12 T09S R22E 0867 FSL 1965 FEL
43-047-36004	CWU 932-25	Sec 25 T09S R22E 2085 FNL 0493 FEL
43-047-36005	CWU 934-25	Sec 25 T09S R22E 2185 FSL 0671 FEL
43-047-36006	CWU 936-25	Sec 25 T09S R22E 0782 FSL 2416 FEL
43-047-36002	CWU 925-23	Sec 23 T09S R22E 0663 FSL 2007 FWL
43-047-36003	CWU 926-23	Sec 23 T09S R22E 0662 FSL 0560 FEL
43-047-36007	CWU 314-30F	Sec 30 T09S R23E 1017 FNL 1498 FWL
43-047-36008	CWU 949-30	Sec 30 T09S R23E 2164 FSL 0740 FEL
43-047-36009	CWU 947-30	Sec 30 T09S R23E 1947 FNL 0641 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

October 18, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 947-30 Well, 1947' FNL, 641' FWL, SW NW, Sec. 30,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36009.

Sincerely,

A handwritten signature in black ink, appearing to read "J. R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 947-30  
**API Number:** 43-047-36009  
**Lease:** U-0337

**Location:** SW NW                      **Sec.** 30                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface 1947' FNL, 641' FWL

SW/NW (Lot 2)

At proposed prod. Zone

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 947-30

9. API Well No.

43-047-36009

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 30, T9S, R23E,  
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office\*

19.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish  
UINTAH

13. State  
UTAH

15. Distance from proposed\*

location to nearest  
property or lease line, ft. 641'  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2344

17. Spacing Unit dedicated to this well

RECEIVED

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9000'

20. BLM/BIA Bond No. NM-2308

DATE

MAR 09 2005

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5106.4 FEET GRADED GROUND

22. Approximate date work will start\*

UPON APPROVAL

DIV. OF OIL, GAS & MINING  
23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file  
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required  
by the authorized officer.

25. Signature

Name (Printed/Typed)

Ed Trotter

Date

October 6, 2004

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

KIRK FLEETWOOD

Date

3/2/05

Title Assistant Field Manager

Office

Actuals Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to  
conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDC (6/11)

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CHAPITA WELLS UNIT 947-30

API Number: 43-047-36009

Lease Number: UTU - 0337

Location: LOT 2 (SWNW) Sec. 30 TWN: 09S RNG: 23E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing under Option 1, a minimum of 200 ft. of Class G or Type 5 neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 12 1/4" annulus.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 2,295$  ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood        (435) 828-7874  
Petroleum Engineer

Michael Lee            (435) 828-7875  
Petroleum Engineer

BLM FAX Machine      (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources Inc..

API Number: 43-047-36009

Well Name & Number: CWU 947-30

Lease number: UTU-0337

Location: SWNW Sec, 30 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 9/28/04

Date APD Received: 0/7/04

Conditions for Approval are in the APD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1947' FNL, 641' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 30 9S 23E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 947-30
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304736009
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 10-18-05  
By: [Signature]

DATE TO CELEBRATE  
10-20-05  
[Signature]

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 10/8/2005

(This space for State use only)

RECEIVED  
OCT 13 2005  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736009  
**Well Name:** CHAPITA WELLS UNIT 947-30  
**Location:** 1947' FNL, 641' FWL, SWNW (Lot 2), Sec. 30, T9S, R 23E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 10/18/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

10/8/2005  
Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0337

**RECEIVED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

CHAPITA WELLS UNIT 947-30

2. Name of Operator

EOG RESOURCES, INC.

9. API Well No.

43-047-36009

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1947' FNL, 641' FWL SW/NW (Lot 2)  
SECTION 30, T9S, R23E, S.L.B.&M.

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the APD for the above-entitled well be extended for one year.  
This well was originally approved March 2, 2005

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

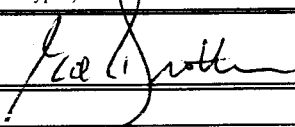
Name (Printed/Typed)

Ed Trotter

Title

Agent

Signature

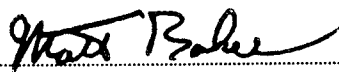


Date

February 2, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

Office

DATE

FEB 14 2006

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**FEB 17 2006**

DIV. OF OIL, GAS & MINING

UDUGM

# **CONDITIONS OF APPROVAL**

## **EOG Resources Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-0337  
**Well:** CWU 947-30  
**Location:** SWNW Sec 30-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 3/2/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 947-30

Api No: 43-047-36009 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # BUCKET

### **SPUDDED:**

Date 07/05/06

Time 11:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # (435) 828-3630

Date 07/05/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36905	South Chapita 20-3		NWNE	3	10S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15473	6/30/2006		7/6/06		
Comments: <u>murd</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37367	Chapita Wells Unit 1058-13		NESW	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15474	6/30/2006		7/6/06		
Comments: <u>murd</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36009	Chapita Wells Unit 947-30		SWNW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	13918	7/5/2006		7/6/06		
Comments: <u>murd</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

7/5/2006

Title

Date

**RECEIVED**

**JUL 06 2006**

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1947' FNL & 641' FWL (SWNW)  
Sec. 30-T9S-R23E 40.009 LAT 109.37604 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 947-30**

9. API Well No.

**43-047-36009**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**07/05/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 07 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1947' FNL & 641' FWL (SWNW)  
Sec. 30-T9S-R23E 40.009 LAT 109.37604 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 947-30**

9. API Well No.

**43-047-36009**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 7/5/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**07/05/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 07 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0337</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3b. Phone No. (include area code) <b>303-824-5526</b>		8. Well Name and No. <b>Chapita Wells Unit 947-30</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1947' FNL &amp; 641' FWL (SW/NW) Sec. 30-T9S-R23E 40.008956 LAT 109.375967 LON</b>		9. API Well No. <b>43-047-36009</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Utah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Water evaporation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>unit</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

SEP 18 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**09/15/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address  
**1060 East Highway 40, Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1947 FNL 641 FWL (SW/NW) S.L.B.&M  
SECTION 30, T9S, R23E 40.008956 LAT 109.375967 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 947-30**

9. API Well No.  
**43-047-36009**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE TD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,**

**From: 9000'**

**TO: 9167'**

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
Date: **07-13-06**  
By: *[Signature]*

**COPY SENT TO OPERATOR**  
Date: **10-12-06**  
Initials: **EM**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**KAYLENE R. GARDNER**

Title **REGULATORY ASSISTANT**

Signature

Date

**07/11/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
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(Instructions on page 2)

**JUL 13 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1947' FNL & 641' FWL (SWNW)  
Sec. 30-T9S-R23E 40.008956 LAT 109.375967 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 947-30**

9. API Well No.  
**43-047-36009**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referened well was turned to sales on 8/30/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**09/06/2006**

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(Instructions on page 2)

**RECEIVED**

**SEP 08 2006**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 09-06-2006

<b>Well Name</b>	CWU 947-30	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36009	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-18-2006	<b>Class Date</b>	08-31-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,380/ 9,380	<b>Property #</b>	054936
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,119/ 5,106				
<b>Location</b>	Section 30, T9S, R23E, SWNW, 1947 FNL & 641 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	54.681	<b>NRI %</b>	46.696

<b>AFE No</b>	302805	<b>AFE Total</b>	1,736,600	<b>DHC / CWC</b>	818,700/ 917,900
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #27	<b>Start Date</b>	10-13-2004
<b>10-13-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

1947' FNL & 641' FWL (SW/NW)(LOT 2)  
SECTION 30, T9S, R23E  
UINTAH COUNTY, UTAH

LEASE: U-0337

ELEVATION: 5111.4' NAT GL, 5106.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 5106'), 5119' KB (13')

RIG TRUE #27

OBJECTIVE: 9000' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

EOG WI 54.681408%, NRI 46.695756%

**06-24-2006**      **Reported By**

<b>Daily Costs: Drilling</b>	\$31,710	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,710
<b>Cum Costs: Drilling</b>	\$31,710	<b>Completion</b>	\$0	<b>Well Total</b>	\$31,710
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: BUILDING LOCATION  
 Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 10% COMPLETE.  
 06-26-2006 Reported By ED TROTTER  
 Daily Costs: Drilling \$1,510 Completion \$0 Daily Total \$1,510  
 Cum Costs: Drilling \$31,710 Completion \$0 Well Total \$31,710  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: BUILDING LOCATION  
 Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 20% COMPLETE.  
 06-27-2006 Reported By ED TROTTER  
 Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$31,710 Completion \$0 Well Total \$31,710  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: BUILDING LOCATION  
 Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 30% COMPLETE.  
 06-28-2006 Reported By ED TROTTER  
 Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$31,710 Completion \$0 Well Total \$31,710  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: BUILDING LOCATION  
 Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 40% COMPLETE.  
 06-29-2006 Reported By ED TROTTER  
 Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$31,710 Completion \$0 Well Total \$31,710  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: BUILDING LOCATION  
 Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION IS 50 % COMPLETE  
 06-30-2006 Reported By ED TROTTER  
 Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$31,710 Completion \$0 Well Total \$31,710  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 70% COMPLETE.

07-05-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$31,710	Completion	\$0	Well Total	\$31,710
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

07-06-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$31,710	Completion	\$0	Well Total	\$31,710
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. WO AIR RIG. MIRU ROCKER DRILLING. SPUD 17 1/2" HOLE 7/5/2006 @ 11:00 AM. SET 40' CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

DALL COOK NOTIFIED MICHAEL LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/5/2006 @ 9:15 AM.

07-14-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$206,955	Completion	\$0	Daily Total	\$206,955
Cum Costs: Drilling	\$238,665	Completion	\$0	Well Total	\$238,665
MD	2,083	TVD	2,083	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 6, DRILLED 12-1/4" HOLE TO 2070 ' GL. ENCOUNTERED WATER AT 1620'. RAN 47 JTS (2034') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2047' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 154 BBLS FRESH WATER. BUMPED PLUG W 600# @ 3:37 PM, 7/10/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #2: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/ 2% CaCL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/ 2% CaCL2 & #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #6: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX . NO RETURNS. WOC 8 HRS.

TOP JOB #7: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & #/SX FLOCELE + 100# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 45 MIN.

TOP JOB #8: MIXED & PUMPED 90 SX (18 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & #/SX FLOCELE + 100 # GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED, THEN FELL BACK TO 20'. WE WILL PUT READY MIX IN ON 7/12/06.

RD BIG 4 CEMENTERS.

TOP JOB # 9: 7/12/06 - DUMPED 1 YARD OF READY MIX CEMENT. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. (NOT AVAILABLE AT THIS TIME.)

DALL COOK NOTIFIED RAY ARNOLD W/ VBLM OF THE SURFACE CASING & CEMENT JOB ON 7/9/2006 @ 6:00 PM.

07-18-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$25,234		Completion		\$0		Daily Total		\$25,234	
Cum Costs: Drilling		\$263,899		Completion		\$0		Well Total		\$263,899	
MD	2,083	TVD	2,083	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PICKUP BHA, ACCEPT RIG 0100 7/18/06											
Start	End	Hrs	Activity Description								
11:00	19:00	8.0	RIG RELEASED FROM CWU 949-30 AT 1100 HRS. 7/17/06. RIG DOWN WITH TRUCKS AND MOVE TO CWU 947-30. RIG ON LOCATION AND TRUCKS RELEASED AT 1900 HRS. 7/17/06. RIG UP AND PREPARE TO RAISE DERRICK.								
19:00	20:00	1.0	RAISE DERRICK AT 1945 HRS. CONTINUE RIG UP. CALLED MICHAEL LEE AND CAROLE DANIELS AND NOTIFIED OF INTENTION TO TEST BOPS AND SPUD.								
20:00	01:00	5.0	RIG UP CHOKE LINES, BOPS, MUD LINES. "*****" ACCEPTED ON DAYWORK AT 01:00 ON 07/18/2006*****								
01:00	05:30	4.5	DOUBLE JACK TESTED ALL BOP, CHOKE MANIFOLD AND CHOKE LINES TO 250 PSI LOW AND 5000 PSI HIGH. HYDRIL TO 2500. CASING TO 1500.								
05:30	06:00	0.5	FILLING PITS AND WATER TANKS, PREPARE TO PICKUP BHA, RIG UP WESTATES LAY DOWN EQUIPMENT.								

NO ACCIDENTS OR INCIDENTS: SAFETY MEETING TOPICS: WORKING AROUND FORKLIFTS AND RIGUP TRUCKS. HANDLING LOADS. TSM W/ SCHLUMBERGER.

DIESEL ON HAND 2244 USED 224.

07-19-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$34,815	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,815
<b>Cum Costs: Drilling</b>	\$298,714	<b>Completion</b>	\$0	<b>Well Total</b>	\$298,714
<b>MD</b>	3,585	<b>TVD</b>	3,585	<b>Progress</b>	1,502
				<b>Days</b>	1
				<b>MW</b>	8.5
				<b>Visc</b>	29.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TESTING BOPS AND CASING. TESTED ALL RAMS, KELLY COCK, CHOKE MAN, ACCUMULATOR AND REMOTES TO 250 PSIG AND 5000 PSIG. TESTED HYDRIL TO 2500 PSIG. DOUBLE CHECK PERFORMED TESTS.
06:30	07:30	1.0	RIG UP WESTATES LAYDOWN MACHINE TO PICK UP BHA AND DRILL PIPE.
07:30	08:00	0.5	REMOVE TEST PLUG AND INSTALL WEAR BUSHING.
08:00	11:30	3.5	PICK UP BHA AND DRILL PIPE. TAGGED CEMENT AT 1964'.
11:30	13:30	2.0	RIG DOWN WESTATES, TIGHTEN KELLY. INSTALL ROTATING HEAD.
13:30	15:00	1.5	DRILL CEMENT AND FLOAT EQUIPMENT TO 2107'.
15:00	15:30	0.5	SHUT IN WELL AND RUN FORMATION INTEGRITY TEST TO 10.8 PPG EQUIVALENT MUD WT.
15:30	16:00	0.5	DRILL 2107' TO 2143'. DRILLING ROUGH AND BOUNCING, DRILLING PARAMETERS VARIABLE.
16:00	16:30	0.5	SERVICE RIG.
16:30	23:00	6.5	DRILL 2143' TO 2679', 536', 6.5 HRS, 82 PFH, 50/65 RPM, 420 GPM, 45/65 ROTARY RPM.
23:00	23:30	0.5	SURVEY @ 2601', 2 DEGREES.
23:30	06:00	6.5	DRILL 2679' TO 3585', 906', 6.5 HRS, 139 FPH, 50 RPM, 17K WOB, 420 GPM, 67 RPM MOTOR.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: PICKING UP BHA USING THIRD PARTY CONTRACTOR

FUEL ON HAND 1720 GALS, USED 524 GALS

06:00 18.0 SPUD 7 7/8" HOLE AT 15:30 HRS, 7/18/06.

07-20-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$103,508	<b>Completion</b>	\$0	<b>Daily Total</b>	\$103,508
<b>Cum Costs: Drilling</b>	\$402,222	<b>Completion</b>	\$0	<b>Well Total</b>	\$402,222
<b>MD</b>	5,785	<b>TVD</b>	5,785	<b>Progress</b>	2,200
				<b>Days</b>	2
				<b>MW</b>	8.8
				<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 3585' TO 3675', 90', 1 HR, 90 FPH.
07:00	07:30	0.5	SURVEY AT 3597', 2.75 DEG.
07:30	08:00	0.5	DRILL 3675' TO 3738', 63', 1/2 HR, 126 FPH.
08:00	08:30	0.5	SERVICE RIG.

08:30 06:00 21.5 DRILL 3738' TO 5785', 2049', 21.5 HRS, 95 FPH, 420 GPM, 51 ROTARY RPM, 67 RPM MOTOR, 18K WOB. MUD WT 9.2 PPG, VIS 33.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: SPINNING CHAIN/WIRELINE SURVEYS/BOP DRILLS

FUEL ON HAND 5311 GALS, USED 909 GALS, RECIEVED 4500 GALS

(PLEASE SEND SOAPSTICKS)

07-21-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$33,491	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,491
<b>Cum Costs: Drilling</b>	\$435,714	<b>Completion</b>	\$0	<b>Well Total</b>	\$435,714
<b>MD</b>	7,130	<b>TVD</b>	7,130	<b>Progress</b>	1,345
		<b>Days</b>	3	<b>MW</b>	9.5
				<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 5785' TO 6341', 556', 8.5 HRS, 65 FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL 6341' TO 7130', 789', 15 HRS, 53 FPH. ROTARY PRICE RIVER 67, WOB 25, MOTOR RPM 67, MUD WT. 9.9 PPG, VIS 34. TOP OF PRICE RIVER AT 6821'.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: USING POWER WASHER

FUEL ON HAND 4263 GALS, USED 1048 GALS

07-22-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$37,099	<b>Completion</b>	\$1,969	<b>Daily Total</b>	\$39,068
<b>Cum Costs: Drilling</b>	\$472,813	<b>Completion</b>	\$1,969	<b>Well Total</b>	\$474,782
<b>MD</b>	7,268	<b>TVD</b>	7,268	<b>Progress</b>	138
		<b>Days</b>	4	<b>MW</b>	9.8
				<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7137' TO 7253' 116', 3 HRS, 38 FPH.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:00	0.5	DRILL 7253' TO 7268', 15', 1 HR, 30 FPH.
10:00	11:00	1.0	DROP SURVEY CIRCULATE AND PUMP PILL.
11:00	13:00	2.0	TRIP, HOLE TIGHT.
13:00	17:30	4.5	CIRCULATE AND RAISE MUD WT. REPAIR WATER LINE IN DRUM FLANGE, RECHARGE PULSATION DAMPNER.
17:30	21:30	4.0	TRIP OUT, LAYDOWN REAMERS, CHANGE MOTOR, MAKEUP BIT.
21:30	23:00	1.5	TRIP IN HOLE TO SHOE. CHECK MOTOR. HOLE TAKING MUD WHILE RIH.
23:00	01:00	2.0	CIRCULATE AND TROUBLE SHOOT #2 PUMP. CHECK SUCTIONS, CHANGE SWAB AND LINER.
01:00	04:30	3.5	CIRCULATE AND BUILD MUD VOLUME, MIX LOST LCM.
04:30	06:00	1.5	TRIP IN HOLE. MUD WT 10.4, VIS 34.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: USING SPINNING CHAIN/WORKING WITH NEW AND INEXPERIENCED CREW MEMBERS

FUEL ON HAND 3665 GALS, USED 598 GALS

07-23-2006 Reported By PAUL WHITE

**Daily Costs: Drilling** \$35,457 **Completion** \$4,594 **Daily Total** \$40,051  
**Cum Costs: Drilling** \$508,271 **Completion** \$6,563 **Well Total** \$514,834  
**MD** 8.350 **TVD** 8.350 **Progress** 1.082 **Days** 5 **MW** 10.3 **Visc** 32.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**  
**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP. RIH, TIGHT HOLE. PICK UP KELLY. REAM/WASH THROUGH BRIDGE.
07:30	09:00	1.5	CIRCULATE BOTTOMS UP.
09:00	09:30	0.5	RUN IN LAST THREE STANDS.
09:30	10:00	0.5	WASH/REAM 7190' TO 7268'.
10:00	12:30	2.5	DRILL F/ 7268' TO 7396' 128' 2.5 HRS. 51 FPH.
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILL 7396' TO 8350', 954', 17 HRS, 56 FPH, RPM 50, WOB 18, MOTOR 67, MUD WT 10.7, VIS 34.

NO ACCIDENTS OR INCIDENTS LAST 24 HRS  
 FUEL ON HANDS 2698 GALS, USED 967 GALS

PREVIOUSLY UNREPORTED INCIDENT OCCURED 7/19/06. NEW HIRE ROUGHNECK JOHN MCALLISTER SLIPPED AND FELL ON RIG FLOOR AROUND 10:00 HRS. INJURING LEFT KNEE, FINISHED DAY AND RETURNED NEXT DAY. JOHN WAS ENCOURAGED TO GO TO DOCTOR AND DECLINED. 7/21/06 JOHN DECIDED TO GO TO DOCTOR, WAS RELEASED ON LIGHT DUTY. MAN DID NOT RETURN TO WORK FOR THE WEEKEND. NO DETERMINATION HAS BEEN MADE BY TRUE DRILLING IF THIS IS AN LTA.

07-24-2006 Reported By PAUL WHITE

**Daily Costs: Drilling** \$36,168 **Completion** \$0 **Daily Total** \$36,168  
**Cum Costs: Drilling** \$544,439 **Completion** \$6,563 **Well Total** \$551,002  
**MD** 9.006 **TVD** 9.006 **Progress** 656 **Days** 6 **MW** 10.6 **Visc** 36.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**  
**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR, WORK ON #2 PUMP.
07:30	11:30	4.0	DRILL 8350' TO 8454', 104', 4 HRS, 26 FPH.
11:30	12:00	0.5	RIG SERVICE.
12:00	00:30	12.5	DRILL 8454' TO 8926', 472', 12.5 HRS, 37 FPH. SOME VERY SLOW DRILLING IN TRANSITION FROM MIDDLE PRICE RIVER TO LOWER PRICE RIVER. WOB 28 TO 28, RPM 51, 420 GPM, 67 RPM MOTOR.
00:30	03:00	2.5	CIRCULATE AND MIX LCM. LOST PARTIAL RETURNS. BUILD MUD VOLUME.
03:00	06:00	3.0	DRILL 8926' TO 9006', 80', 3 HRS, 26 FPH, WOB 22, RPM 50, 420 GPM. MUD WT 11.1 PPG, VIS 35.

TRUCKS SCHEDULED FOR TUESDAY 25TH FOR MOVE TO CWU 314-30  
 NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: MIXING CHEMICALS/ATTITUDE AND MORAL  
 FUEL ON HAND 1723 GALS, USED 1012 GALS

07-25-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$61,242	<b>Completion</b>	\$0	<b>Daily Total</b>	\$61,242
<b>Cum Costs: Drilling</b>	\$605,682	<b>Completion</b>	\$6,563	<b>Well Total</b>	\$612,245
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	161
				<b>Days</b>	7
				<b>MW</b>	11.0
				<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9006' TO 9115', 109', 5 HRS, 22 FPH.
11:00	11:30	0.5	SERVICE RIG.
11:30	14:00	2.5	DRILL 9115' TO 9167' TD, 52', 2.5 HRS, 21 FPH. REACHED TD AT 14:00 HRS, 7/24/06.
14:00	15:00	1.0	CIRCULATE FOR SHORT TRIP.
15:00	18:00	3.0	SHORT TRIP. PULLED 23 STANDS. HOLE IN GOOD CONDITION NO EXCESSS DRAG.
18:00	05:00	11.0	CIRCUALTE BOTTOMS UP, 15 TO 20'. CONTINUOUS FLARE, WELL FLOWING WHEN PUMP SHUT DOWN. CIRC AND MIX LCM AND BARITE. BRING MUD WT TO 11.5 IN/OUT.
05:00	06:00	1.0	FLOW CHECK. PUMP PILL. PREPARE TO LAY DOWN PIPE. CASING POINT 06:00 HRS, 7/25/06.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: TRIP HAZARDS/ACCIDENT REPORTING

FUEL ON HAND 1571 GALS. USED 1127 GALS

07-26-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$57,761	<b>Completion</b>	\$158,062	<b>Daily Total</b>	\$215,823
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$164,625	<b>Well Total</b>	\$828,069
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
				<b>Days</b>	8
				<b>MW</b>	11.5
				<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	POH. LAY DOWN DRILL PIPE.
11:30	12:30	1.0	RIG REPAIR, DRUM CLUTCH QUICK RELEASE.
12:30	15:30	3.0	LAY DOWN DRILL PIPE AND BHA.
15:30	16:00	0.5	PULL WEAR BUSHING.
16:00	22:30	6.5	RUN 228 JTS (226 FULL JTS + 2 MARKER JTS) OF 4.5" 11.6# P-110 LT&C CASING. CASING LANDED AT 9157' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 9113', 57 JTS CASING, MARKER JT AT 6801', 65 JTS CASING, MARKER JT AT 4180', 103 JTS CASING PLUS 1 PUP JT.
22:00	22:30	0.5	RIG UP SCHLUMBERGER. ATTEMPT TO CIRCULATE, NO RETURNS.
22:30	02:30	4.0	SCHLUMBERGER MIXED AND PUMPED AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER FOLLOWED BY 163 BBLS LEAD SLURRY 35/65 POZ MIXED AT 12 PPG AND 337.7 BBLS TAIL SLURRY MIXED AT 14.1 PPG. DROPPED PLUG AND DISPLACED WITH 141.7 BBLS WATER. BUMPED PLUG AT 0230 7/26/06 WITH 3000 PSI. CHECKED FLOATS HELD OK. REGAINED CIRCULATION DURING PREFLUSH AND HAD FULL RETURNS DURING ENTIRE JOB.

LANDED CASING IN HANGER WITH SHOE AT 9157'. TESTED SEALS ON HANGER W/5000 PSI FOR 15 MIN.

TRUCKS SCHEDULED TO ARRIVE AT 0700 FOR MOVE TO CWU 314-30.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS HELD WITH LAY DOWN CREW, CASING CREW AND SCHLUMBERGER CREW

02:30

21.5 RELEASED RIG AT 03:00 HRS. 7/26/06.

CASING POINT COST \$633,260

08-02-2006 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$43,050	<b>Daily Total</b>	\$43,050
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$207,675	<b>Well Total</b>	\$871,119
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
				<b>Days</b>	9
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9113.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/28/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 100'. TOP CEMENT @ 130'. RD SCHLUMBERGER.

8/1/06: PRESSURE TESTED CASING &amp; FRAC TREE TO 8500 PSIG.

08-08-2006 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,325	<b>Daily Total</b>	\$7,325
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$215,000	<b>Well Total</b>	\$878,445
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
				<b>Days</b>	10
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9113.0</b>		<b>Perf : 8377-8925</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WL. PERFORATED LPR FROM 8727'-28', 8733'-34', 8753'-54', 8759'-60', 8782'-83', 8789'-90', 8793'-94', 8810'-11', 8824'-25', 8840'-41', 8856'-57', 8893'-94' & 8923'-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. LOWER MASTER VALVE BONNET LEAKING. SD. BLEW WELL DOWN & KILLED W/80 BBLS TREATED WATER. TIGHTENED BONNET. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL SLICKWATER PAD, 12640 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 8390 GAL YF125ST+ PAD, 53513 GAL YF125ST+ & YF118ST+ WITH 179000# 20/40 SAND @ 1-6 PPG. MTP 6032 PSIG. MTR 52.3 BPM. ATP 5064 PSIG. ATR 47 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 8680'. CHANGED OUT LOWER MASTER VALVE. RU SCHLUMBERGER. TESTED CASING AND FRAC TREE TO 8500 PSIG. RD SCHLUMBERGER. RUWL. PERFORATED LPR/ MPR FROM 8377'-78', 8384'-85', 8417'-18', 8436'-37', 8466'-67', 8488'-89', 8518'-20', 8537'-38', 8564'-65', 8607'-08', 8618'-19', 8634'-35' & 8642'-43' @ 2 SPF & 180° PHASING. RDWL. SDFN.

08-09-2006 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$9,055	<b>Daily Total</b>	\$9,055
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$224,056	<b>Well Total</b>	\$887,500
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
				<b>Days</b>	11
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9113.0</b>		<b>Perf : 6819-8925</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 2161 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL SLICKWATER PAD, 12565 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 6695 GAL YF125ST+ PAD, 54612 GAL YF125ST+ & YF118ST+ WITH 200300# 20/40 SAND @ 1-6 PPG. MTP 5595 PSIG. MTR 52.2 BPM. ATP 4747 PSIG. ATR 47.5 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATED MPR FROM 8145'-47', 8163'-65', 8178'-80', 8188'-89', 8214'-15', 8253'-55', 8267'-68', 8303'-04', 8320'-21' & 8333'-34' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL SLICKWATER PAD, 12593 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 4999 GAL YF123ST+ PAD, 50156 GAL YF125ST+ & YF118ST+ WITH 167500# 20/40 SAND @ 1-6 PPG. MTP 6293 PSIG. MTR 52 BPM. ATP 5253 PSIG. ATR 47.7 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATED MPR FROM 7940'-41', 7947'-48', 7954'-55', 7971'-72', 7978'-79', 8011'-13', 8023'-24', 8032'-34', 8-59'-61' & 8073'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL SLICKWATER PAD, 16756 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 4982 GAL YF123ST+ PAD, 53862 GAL YF123ST+ & YF118ST+ WITH 199200# 20/40 SAND @ 1-6 PPG. MTP 5880 PSIG. MTR 48.9 BPM. ATP 4961 PSIG. ATR 48.9 BPM. ISIP 2890 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7910'. PERFORATED MPR FROM 7660'-61', 7676'-77', 7682'-83', 7705'-06', 7722'-23', 7734'-35', 7752'-53', 7771'-72', 7802'-03', 7817'-18', 7830'-31', 7841'-42', 7860'-61' & 7891'-92' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL SLICKWATER PAD, 16753 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 7140 GAL YF123ST+ PAD, 62375 GAL YF123ST+ & YF118ST+ WITH 245800# 20/40 SAND @ 1-6 PPG. MTP 4772 PSIG. MTR 53.4 BPM. ATP 4261 PSIG. ATR 48.8 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7620'. PERFORATED UPR FROM 7327'-28', 7344'-45', 7357'-58', 7369'-70', 7382'-83', 7403'-04', 7442'-43', 7448'-49', 7478'-79', 7588'-90' & 7598'-99' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL SLICKWATER PAD, 12581 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 4989 GAL YF123ST+ PAD, 49121 GAL YF123ST+ & YF118ST+ WITH 175800# 20/40 SAND @ 1-6 PPG. MTP 5154 PSIG. MTR 52.1 BPM. ATP 4303 PSIG. ATR 49.7 BPM. ISIP 2285 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7305'. PERFORATED UPR FROM 7055'-57', 7111'-13', 7128'-30', 7136'-37', 7193'-94', 7210'-11', 7247'-48' & 7289'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL SLICKWATER PAD, 12589 GAL SLICKWATER W/0.5-1 PPG 20/40 SAND, 4979 GAL YF123ST+ PAD, 49081 GAL YF123ST+ & YF118ST+ WITH 177700# 20/40 SAND @ 1-6 PPG. MTP 4667 PSIG. MTR 54 BPM. ATP 4015 PSIG. ATR 48.7 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7010'. PERFORATED UPR FROM 6819'-21', 6834'-36', 6872'-74', 6923'-24', 6951'-52', 6958'-59', 6968'-70', 6978'-80' & 6990'-91' @ 2 SPF & 180° PHASING. RDWL. SDFN.

08-10-2006		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$396,325		Daily Total		\$396,325	
Cum Costs: Drilling		\$663,444		Completion		\$620,381		Well Total		\$1,283,825	
MD	9,167	TVD	9,167	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9113.0			Perf : 6819-8925			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4163 GAL SLICKWATER PAD, 12591 GAL SLICKWATER W/0.5 -1 PPG 20/40 SAND, 4998 GAL YF123ST+ PAD, 48808 GAL YF123ST+ & YF118ST+ WITH 177200# 20/40 SAND @ 1-6 PPG. MTP 5065 PSIG. MTR 52.3 BPM. ATP 4185 PSIG. ATR 48.5 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CBP AT 6650'. BLEED OFF PRESSURE. RDWL. RU ROYAL RIG #1. SICP 0 PSIG. ND FRAC TREE & NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO TAG @ 6798'. SDFN.

08-11-2006	Reported By	BAUSCH			
Daily Costs: Drilling	\$0	Completion	\$33,949	Daily Total	\$33,949

<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$654,330	<b>Well Total</b>	\$1,317,774
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9113.0</b>		<b>Perf : 6819-8925</b>	
<b>Activity at Report Time: FLOW TEST</b>				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6798', 7010', 7305', 7620', 7910', 8100', 8350' & 8680'. RIH. CLEANED OUT TO PBTD @ 9075'. LANDED TBG AT 6809' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS ON 16/64" CHOKE. FTP 1850 PSIG, CP 2350 PSIG, 52 BFPH. RECOVERED 619 BLW, 13865 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'  
 1 JT 2 3/8" 4.7# N80 TBG 30.30'  
 XN NIPPLE 1.10'  
 211 JTS 2 3/8" 4.7# N80 TBG 6763.86'  
 BELOW KB 13.00'  
 LANDED @ 6809.26' KB

08-12-2006 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,190	<b>Daily Total</b>	\$2,190
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$656,520	<b>Well Total</b>	\$1,319,964
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9113.0</b>		<b>Perf : 6819-8925</b>	
<b>Activity at Report Time: FLOW TEST</b>				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG, CP 3250 PSIG, 39 BFPH. RECOVERED 937 BLW, 12928 BLWTR.

08-13-2006 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,790	<b>Daily Total</b>	\$2,790
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$659,310	<b>Well Total</b>	\$1,322,754
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9113.0</b>		<b>Perf : 6819-8925</b>	
<b>Activity at Report Time: FLOW TEST</b>				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG, CP 3250 PSIG, 34 BFPH. RECOVERED 766 BLW, 12162 BLWTR.

08-14-2006 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,790	<b>Daily Total</b>	\$2,790
<b>Cum Costs: Drilling</b>	\$663,444	<b>Completion</b>	\$662,100	<b>Well Total</b>	\$1,325,544
<b>MD</b>	9,167	<b>TVD</b>	9,167	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9113.0</b>		<b>Perf : 6819-8925</b>	
<b>Activity at Report Time: SI - WO FACILITIES</b>				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3100 PSIG. 20 BFPH. RECOVERED 618 BLW. 11544 BLWTR. SI. TURNED OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE: 8/13/06

08-31-2006 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$663,444	Completion	\$662,100	Well Total	\$1,325,544
MD	9,167	TVD	9,167	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9113.0	Perf : 6819-8925	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 PSIG & CP 3100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:15 HRS. 8/30/06. FLOWED 1040 MCFD RATE ON 12/64" POS CHOKE.

09-01-2006 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$663,444	Completion	\$662,100	Well Total	\$1,325,544
MD	9,167	TVD	9,167	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9113.0	Perf : 6819-8925	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 178 MCFD, 20 BC & 170 BW IN 18 HRS ON 12/64" CK. TP 2400 PSIG, CP 3000 PSIG.

09-05-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$663,444	Completion	\$662,100	Well Total	\$1,325,544
MD	9,167	TVD	9,167	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9113.0	Perf : 6819-8925	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	9/2/06 FLOWED 1107 MCFD, 20 BC & 170 BW IN 18 HRS ON 12/64" CK. TP 2400 PSIG, CP 3000 PSIG.

9/3/06 FLOWED 1268 MCFD, 20 BC &amp; 170 BW IN 18 HRS ON 12/64" CK. TP 2350 PSIG, CP 2900 PSIG.

9/4/06 FLOWED 1184 MCFD, 15 BC &amp; 175 BW IN 24 HRS ON 12/64" CK. TP 2350 PSIG, CP 2850 PSIG.

9/5/06 FLOWED 1084 MCFD, 60 BC &amp; 260 BW IN 24 HRS ON 12/64" CK. TP 2350 PSIG, CP 2700 PSIG.

09-06-2006 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$663,444	Completion	\$662,100	Well Total	\$1,325,544
MD	9,167	TVD	9,167	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9113.0	Perf : 6819-8925	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1142 MCFD, 40 BC & 240 BW IN 24 HRS ON 12/64" CK. TP 2250 PSIG, CP 2775 PSIG.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36009	Chapita Wells Unit 947-30		SWNW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	7/5/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36760	Chapita Wells Unit 951-30		SWSE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	4/28/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36889	Chapita Wells Unit 948-30		NESW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	5/31/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

**SEP 27 2006**

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

9/27/2006

Date

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

[illegible]

\*(See instructions and spaces for additional data on page 2)

OCT 11 2006

D. J. N. CASPERSSEN

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6819	8925		Wasatch	4581
				Chapita Wells	5146
				Buck Canyon	5841
				North Horn	6506
				Island	6678
				Upper Price River	6782
				Middle Price River	7654
				Lower Price River	8482
				Sego	8978

## 32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. MaestasTitle Regulatory Assistant

Signature

Mary A. Maestas

Date

10/10/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 947-30 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7660-7892	2/spf
7327-7599	3/spf
7055-7291	3/spf
6819-6991	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7660-7892	165 GALS GYPTRON; 20,914 GALS SLICKWATER; 69,515 GALS GELLED WATER & 245,800# 20/40 SAND
7327-7599	165 GALS GYPTRON; 16,744 GALS SLICKWATER; 54,110 GALS GELLED WATER & 175,800# 20/40 SAND
7055-7291	165 GALS GYPTRON; 16,752 GALS SLICKWATER; 54,060 GALS GELLED WATER & 177,700# 20/40 SAND
6819-6991	165 GALS GYPTRON; 16,754 GALS SLICKWATER; 53,806 GALS GELLED WATER & 177,200# 20/40 SAND

Perforated the Lower Price River from 8727-8728', 8733-8734', 8753-8754', 8759-8760', 8782-8783', 8789-8790', 8793-8794', 8810-8811', 8824-8825', 8840-8841', 8856-8857', 8893-8894' & 8923-8925' w/ 2 spf.

Perforated the Lower/Middle Price River from 8377-8378', 8384-8385', 8417-8418', 8436-8437', 8466-8467', 8488-8489', 8518-8520', 8537-8538', 8564-8565', 8607-8608', 8618-8619', 8634-8635' & 8642-8643' w/ 2 spf.

Perforated the Middle Price River from 8145-8147', 8163-8165', 8178-8180', 8188-8189', 8214-8215', 8253-8255', 8267-8268', 8303-8304', 8320-8321' & 8333-8334' w/ 2 spf.

Perforated the Middle Price River from 7940-7941', 7947-7948', 7954-7955', 7971-7972', 7978-7979', 8011-8013', 8023-8024', 8032-8034', 8059-8061' & 8073-8075' w/ 2 spf.

Perforated the Middle Price River from 7660-7661', 7676-7677', 7682-7683', 7705-7706', 7722-7723', 7734-7735', 7752-7753', 7771-7772', 7802-7803', 7817-7818', 7830-7831', 7841-7842', 7860-7861' & 7891-7892' w/ 2 spf.

Perforated the Upper Price River from 7327-7328', 7344-7345', 7357-7358', 7369-7370', 7382-7383', 7403-7404', 7442-7443', 7448-7449', 7478-7479', 7588-7590' & 7598-7599' w/ 3 spf.

Perforated the Upper Price River from 7055-7057', 7111-7113', 7128-7130', 7136-7137', 7193-7194', 7210-7211', 7247-7248' & 7289-7291' w/ 3 spf.

Perforated the Upper Price River from 6819-6821', 6834-6836', 6872-6874', 6923-6924', 6951-6952', 6958-6959', 6968-6970', 6978-6980' & 6990-6991' w/ 2 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1947' FNL & 641' FWL (SW/NW) Sec. 30-T9S-R23E 40.008956 LAT 109.375967 LON		8. Well Name and No. Chapita Wells Unit 947-30
		9. API Well No. 43-047-36009
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 12/4/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date

02/06/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING